



भारतीय सौर ऊर्जा निगम लिमिटेड

(भारत सरकार का उपक्रम)

Solar Energy Corporation of India Limited

(A Government of India Enterprise)

स्वच्छ भारत - स्वच्छ ऊर्जा

Sanction Letter for Disbursement of Incentives for Installation and Commissioning of Grid Connected Rooftop Solar Power Plant

Sanction Letter No. SECI/PS/1000MW/ 19590		Date: 14-03-2018
Sl No.	Details of Bidder	
1.	Name of Successful Bidder	Arunachal Pradesh Power Corporation Pvt Ltd
2.	Address of Successful Bidder.	#408, 4th Floor, Emmar MGF, Palm Spring Plaza, Golf Course Road, Sector-53, Gurgaon-122002, HARYANA
3.	RfS NO.	SECI/C&P/MNRE/1000MW RT/IND/122016 Dated:09/12/2016 & Amendments I, II, III, IV & V Dated resp. 29.12.2016, 20.01.2017, 14.04.2017, 21.01.2017 & 26.04.2017
Details of Allocation		
4.	Letter of Allocation No.	SECI/C&P/MNRE/1000MW RT/IND/122016/NOA/15821 Date: 12-09-2017 Mode: RESCO
5.	Allocated State.	ASSAM Allocated Capacity (Kwp): 1500 Tariff per (Rs/kWh): 2.42
6.	Category of Allocated State.	Special Category States & Islands
7.	Additional Capacity Allocated (kWp)	NA
Details of Project & Beneficiary		
8.	Capacity of the Project (kWp).	500 PPA / EPC Agreement Dated: 07-02-2018
9.	Existing Balance Capacity (kWp).	Capacity Transfer from other state, if any: No
10.	Name of Organisation.	Tezpur University
11.	Authorised Representative of Organisation / Designation.	Mr Sadhan Mahapatra
12.	Category of Beneficiary.	Central Govt.
13.	Address of Site.	Tezpur University, Tezpur University, Napaam, Sonitpur, Assam, Tezpur, ASSAM - 784028
Project Implementation		
14.	Scope of Work.	As per clause no. 1 of part-IV (GCC) of RfS and its amendment II as per sl no. 1
15.	Insurance.	As per clause no.3 of part-IV (GCC) of RfS and its amendment II as per sl no. 7
16.	Schedule Completion Date (DD.MM.YYYY).	30.06.2018 (General Category States/UTs) 30.09.2018 (Special Category States/UTs/Island)
17.	Scheduled Completion date with penalty from Sl No. 16	30.12.2018 (General Category States/UTs) Penalty = ((Performance Security)/180 days)*delayed days 30.03.2019 (Special Category States/UTs/Island)
*No incentive will be disbursed for project commissioned after scheduled completion date		

18.	Cancellation of Project	* After dated as per sl no. 17, the project will get cancelled and the total PBG amount would be forfeited as per clause no. 6.0 of LoA	
19.	Operational & Maintance (O&M)	O & M practices shall be strictly followed as per clause no. 6 of RfS	
20.	Warrantees & Guarantees	As per clause no. 4 of part-IV of RfS	
21.	Types & Quality of Materials & Workmanship	As per Part- VII (Technical Specifications) of RfS	
22.	Display Board	To be provided as per RfS clause no.16 (Part- VII of RfS)	
Details of Incentive Disbursement			
23.	Project Cost (Rs./kWp).	60,000/kWp	
24.	Eligible incentive amount.	As per the total target achieved at completion of scheme	
25.	Evaluation Criteria & Incentive Disbursement	<p>Stages of Incentive disbursment The first Lot of applicable incentive amount (2/3 of amount) shall be released against successful demonstration of the desired PR of 75% against Commissioning.</p>	<p>Minimum conditions to be met to release the eligible incentive</p> <p>a) The Grid Connected rooftop SPV power plant should be completed as per the Scope of RfS</p> <p>b) Performance Ratio should be shown minimum of 75% at the time of inspection for initial commissioning acceptance</p> <p>c) In CAPEX mode, the successful bidder/project developer is not the Owner of project, subsidy shall be released the successful bidder/project developer after written consent of Rooftop owner only, For RESCO project, owner shall be the the successful bidder/project developer</p> <p>d) Copy of intimation letter to concerned DISCOM as per Annexure-M of RfS document and ensuring net metering as per States/UTs policies</p> <p>e) CEIG inspection certificate</p> <p>f) Project Completion Report as per format of Annexure-L of RFS to be submitted (Both in editable soft copy and signed hard copy)</p> <p>g) Project Inspection Report</p> <p>h) PCR entry in SPIN Portal of MNRE as per amendment II of sl no. 1</p>
		<p>The second Lot of applicable incentive amount (1/3 of amount) shall be released against successful demonstration of the desired CUF of 15% for General category states/UTs and 13.5% for Special category states/UTs/Islands against completion of first year of successful O & M</p>	<p>a) Minimum CUF of 15% for General category states/UTs and 13.5% for Special category states/UTs/Islands including Sikkim, Uttarakhand, Himanchal Pradesh, Jammu & Kashmir, Andaman & Nicobar islands, Lakshadweep Islands should be maintained</p>
26.	Cancellation of Incentive.	1. SECI will not release the incentive for any shortcomings as mentioned at sl.no. 25	

**RAJESH
KUMAR
JAIN**

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RAJESH KUMAR
JAIN
Date: 2018.02.06
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Date: 14-03-2018

(R.K Jain)
Additional General Manager(Solar)

Regd. Office: D-3, 1st floor, Wing-A, Prius Platinum Building, District Center Saket, New Delhi - 110017

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